FOR: ENTIRE AREA SERVED PSC NO.: 4 8th Revised SHEET NO.: 1.00 CANCELING PSC NO.: 4

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

7th Revised SHEET NO .: 1.00

SCHEDULE 1 CLASSIFICATION OF SERVICE	
DOMESTIC-FARM & HOME SERVICE	RaTE PER UNIT
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
<u>RATE PER MONTH</u> Customer Charge Energy Charge Per KWH	\$7.86 .05745 (I)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	·
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each, additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	BLIC SERVICE COMMISSION OF KENTLICKY EFFECTIVE MAY 0 1 1999
PU BY	RSUALITITO CO7 KAR 5:011, SECTION 9 (1) STANDAR BULL CRETARY OF THE COMMISSION
Serv	ice on and after ATE <u>May 01, 1999</u>

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

PSC NO.: 4 8th Revised SHEET NO.: 1.00

CANCELING PSC NO.: 4

7th Revised SHEET NO .: 1.00

SCHEDULE 1 CLASSIFICATION OF SERVICE	
DOMESTIC-FARM & HOME SERVICE	RATE PER UNIT
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
<u>RATE PER MONTH</u> Customer Charge Energy Charge Per KWH	\$7.86 .05658 (D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in PUR accordance with the foregoing rate schedule.	LIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1997 SUANT TO 807 KAR 5:011, SECTION 9 (1) Stephane Buy
SEC	RETARY OF THE COMMISSION
	C4/99
DATE OF ISSUE August 26, 1997 EFFECTIVE DATE Sept	ice on and after tember 01, 1997
ISSUED BY: CONSTANT AND PRESIDENT & CEO, 109 BAGBY PK., G	RAYSON KY
Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97	

FOR: ENTIRE AREA SERVED PSC NO.: 4 9th Revised SHEET NO.: 2.00 CANCELING PSC NO.: 4

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

8th Revised SHEET NO.: 2.00

PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC. AVAILABILITY OF SERVICE Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. TYE OF SERVICE Single-phase and/or three-phase, 60 cycle. alternating current at the Cooperative's standard secondary voltages. EXET PIER MONTH Customer Charge Energy Charge per KWH Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. MINIMU CHARCE The minimum monthly charge under the above rate shall be Swhere 25 KVA or fraction thereof required. Where it is necessary to fraction thereof required. Where it is necessary to fraction the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule. War OI 1999 The for members required to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in the foregoing rate schedule.		
PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC. AVAILABILITY OF SERVICE Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. TYPE OF SERVICE Single-phase and/or three-phase. 60 cycle, alternating current at the Cooperative's standard secondary voltages. EXTE PER MONTH Customer Charge Energy Charge per KWH TICLAUSTOMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. MINIMM CHARGE The minimum monthly charge under the above rate shall be S7.86 where 25 KVA or fraction thereof required. Where it is necessary to increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section additional energy and demand shall be included in accordance with the foregoing rate schedule. War of 1999 May of the constance May of 1999 May of 19	SCHEDULE 2 CLASSIFICATION OF SERVICE	
Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. TYPE OF SERVICE Single-phase and/or three-phase. 60 cycle. alternating current at the Cooperative's standard secondary voltages. RATE PER MONTH Customer Charge Energy Charge per KWH FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring morp than 25 KVA of increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule. BY defined the observe adequate two of hear 6011.		RATE PER UNIT
Single-phaseand/orthree-phase.60cycle.alternatingcurrentattheCooperative'sstandardsecondary voltages.RATE PER MONTH Customer Charge Energy Charge per KWH\$7.86.05745 (I)FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.\$7.86 Where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section. additional energy and demand shall be included in accordance with the foregoing rate schedule.WAY 0 1 1999Service on and after	Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
Customer Charge Energy Charge per KWH FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule. WAY 0 1 1999 MAY 0 1 1999 MAY 0 1 1999 Service on and after	Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. <u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule. Service on and after	Customer Charge	
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ISSUED BY Han X, a la	DATE OF ISSUE April 1. 1999 EFFECTIVE D	

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9th Revised SHEET NO.: 2.00 CANCELING PSC NO.: 4

8th Revised SHEET NO .: 2.00

	a Singer No.: 2.00
SCHEDULE 2 CLASSIFICATION OF SERVICE	
COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge per KWH	\$7.86 .05658(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	PURSUAIN TO SUIDAY TO DO 11. SECTION S STECTION S S S S S S S S S S S S S S S S S S S
DATE OF ISSUE August 26, 1997 EFFECTIVE DATE	SECRETARY OF THE GOMMISSION ervice on and after September 1, 1997
ISSUED BY: HUMANN PRESIDENT & CEO, 109 BAG	BY PK., GRAYSON KY
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GRAYSON RURAL ELECTRIC

COOPERATIVE CORPORATION

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

FOR: ENTIRE AREA SERVED PSC NO.: 4 9th Revised SHEET NO.: 3.00 CANCELING PSC NO.: 4 8th Revised SHEET NO.: 3.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 3 CLASSIFICATION OF SERVICE OFF-PEAK MARKETING RATE RATE PER UNIT AVAILABILITY OF SERVICE Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A. TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages. RATE PER MONTH \$7.86 Customer Charge (I)ON-PEAK RATE: All KWH .05745 (I) OFF PEAK RATE: All KWH .03447 (I) PEAK PERIODS WINTER SCHEDULE For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days PUELIC SERVICE COMMISSION of the week, including Saturday, Sunday and holidays. OF KENTUCKY SUMMER SCHEDULE For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. to 7 a.m. and MAY 0 1 1999 from 12 noon to 5 p.m., local time, for all days of the PUR SUAN TO 807 KAR 5011 week, including Saturday, Sunday, and holidays. SECTION 9 (1) Red Bad ETARY OF THE COMMISSION

DATE OF ISSUE April 1. 1999 ISSUED BY HUT Mally Service on and after EFFECTIVE DATE <u>May 1. 1999</u>

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

9th Revised SHEET NO.: 3.00 CANCELING PSC NO.: 4 8th Revised SHEET NO.: 3.00

	SCHEDULE 3 CLASSIFICATION OF SERVICE	
	OFF-PEAK MARKETING RATE	RATE PER UNIT
	AVAILABILITY OF SERVICE Available to members of the Cooperative eligible for service under Tariff Schedule 1Domestic-Farm & Home Service, or Tariff Schedule 2Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off- peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.	
	<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
	RATE PER MONTH	\$7.86
	ON-PEAK RATE:	.05658(D)
)	All KWH OFF PEAK RATE: All KWH	.03395 (D)
	PEAK PERIODS	
	WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak billing</u> <u>period</u> for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. <u>SUMMER SCHEDULE</u> For the purpose of this tariff, the <u>on-peak billing</u> <u>period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the PURG week, including Saturday, Sunday, and holidays.	SEP 01 1997
)		ice on and after aptember 1, 1997 GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/96.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

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FOR: ENTIRE AREA SERVED PSC NO.: 4 1st Revised SHEET NO. 3.10 CANCELING PSC NO.: 4 Original SHEET NO. 3.10

SCHEDULE 3 (con't) CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE	RATE PER UNIT
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	(N)
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$ 7.86 where 25 kVA or less of transformer capacity is required. For members requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	
TERMS OF PAYMENT The above rates are net, the gross being ten percent OF higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	RVICE COMMISSION KENTUCKY FFECTIVE 3 0 1988
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary	.) 807 KAR 5:011.
TERMS AND CONDITIONS This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Avalibility of Service).	(N)
Service on DATE OF ISSUE SEPTEMBER 30, 1988 EFFECTIVE DATE OCTOBER 30	and after
ISSUED BY Met. Cheup GEN. MGR., 109 BAGBY PK.,	GRAYSON, KY
Issued by authority of P.S.C. in Case No. 10306 dated Septem	ıber 9, 1988.

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8th Revised SHEET NO.: 4.00 CANCELING PSC NO.: 4

7th Revised SHEET NO .: 4.00

SCHEDULE 4 CLASSIFICATION OF SERVICE LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50-999 KVA(T) RATE PER UNIT AVAILABILITY Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA. TYPE OF SERVICE Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage. RATE PER MONTH Customer Charge \$59.56 7.26 Demand Charge per KW Energy Charge per KWH .03747(D) DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% PUELIC SERVICE COMMISSION by which the average power factor is less than 90% OF KENTUCKY EFFECTIVE lagging. RULES AND REGULATIONS SEP 01 1997 all rules and regulations of the Cooperative that have pursuaNT TO 807 KAR 5011, Service under this tariff is subject to the terms of SECTION 9 (1) Stephand BY: Bu SECRETARY OF THE COMMISSION Service on and after DATE OF ISSUE August 26, 1997 EFFECTIVE DATE September 1, 1997 ISSUED BY: MUL PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

GRAYSON RURAL ELECTRIC

COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED PSC NO.: 4 8th Revised SHEET NO .: 5.00 CANCELING PSC NO. : 4 7th Revised SHEET NO .: 5.00

RATE PER UNIT

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 5 CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
7,000 Lumens	Lamps	Per Lamp
175 Watt	\$5.96 per Month	\$71.52

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will PUREUAND TO 2007 determined the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

DATE OF ISSUE April 1. 1999 Hul Only PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Service on and after EFFECTIVE DATE May 1. 1999

ETARY OF THE

(I)

PUBLIC SERVICE COMMISSION OF KENTLICKY EFFECTIVE

MAY 0 1 1999

KAR 5:011.

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

8th Revised SHEET NO .: 5.00 CANCELING PSC NO.: 4

7th Revised SHEET NO .: 5.00

CHEDULE 5 CLASSIFICATION OF SERVICE	
TREET LIGHTING SERVICE	RATE PER UNIT
AVAILABILITY Available to rural communities and villages for street lighting.	
BASE RATE PER LIGHT PER YEAR For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.	
Lamp SizeMercury VaporAnnual Charge7,000 LumensLampsPer Lamp175 Watt\$5.90 per Month\$70.80	(D)
TUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per WH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line cosses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such cosses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
CONDITIONS OF SERVICE 1. Street lighting equipment including lamps, Eixtures, control and the necessary street lighting Eircuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.	
2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill	LIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1997
3. This schedule applies to either multiple or PUH eries street lighting circuits. The Cooperative will determined the type of circuit. REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY SED BY SECURITY LIGHTS.	SECTION 9 (1) SECTION 9 (1) STEPHOLA BELL RETARY OF THE COMMISSION
ATE OF ISSUE August <u>26, 1997</u> ESUED, BY: ///////////////////////////////////	ice on and afte eptember 1, 199 GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

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FOR: ENTIRE AREA SERVED PSC NO.: 4 8th Revised SHEET NO .: 6.00 CANCELING PSC NO.: 4 6.00

7th Revised SHEET NO .:

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 6 CLASSIFICATION OF	F SERVICE	
OUTDOOR LIGHTING SERVICESECUR	RITY LIGHTS	RATE PER UNIT
<u>AVAILABILITY</u> Available to customers, villages, for dusk to dawn ou overhead secondary circuits.		
RATE PER LIGHT PER MONTH 7,000 Lumens Mercury Var 10,000 Lumens Mercury Var		\$5.76 (I) 7.60 (I)
FUEL ADJUSTMENT CLAUSE All rates are applicabl Clause and may be increased or KWH equal to the fuel adjustme by the Wholesale Powe Supplier losses. The allowance for line and is based on a twelve mor losses. The Fuel Clause applicable provisions as set ou	ent amount per KWH as billed plus an allowance for line e losses will not exceed 10% nth moving average of such is subject to all other	
CONDITIONS OF SERVICE 1. The Cooperative sha maintain the ourdoor lighting luminaire, bracket attachment existing pole of the Cooperation so that power for operation of throught the meter for the co location mutually agreeable to the customer.	equipment including lamp, and control device on an ive, electrically connected of the light does not pass onsumer's other usage, at a	•
2. The Cooperative sha equipment, including lamp rep cost the the customer within 7 notifies the Cooperative of the the lighting equipment.	72 hours after the customer of the second se	© SERVICE COMMISSION OF KENTLICKY EFFECTIVE
3. The lighting equipment of the Cooperative. The cu lighting equipment from deliber	ate damage.	MAY 0 1 1999
	BY: <u>15</u> Seca	ETARY OF THE COMMISSION

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

4 8th Revised SHEET NO .: 6.00 CANCELING PSC NO.: 4

7th Revised SHEET NO .: 6.00

SCHEDULE 6 CLASSIFICATION OF SERVICE]
OUTDOOR LIGHTING SERVICESECURITY LIGHTS	RATE PER UNIT
<u>AVAILABILITY</u> Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.	
RATE PER LIGHT PER MONTH 7,000 Lumens Mercury Vapor Lamp 10,000 Lumens Mercury Vapor Lamp	\$5.70(D) 7.54(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Powe Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
<u>CONDITIONS OF SERVICE</u> 1. The Cooperative shall furnish, install, and maintain the ourdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass throught the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.	
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of PUE the lighting equipment. 3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.	LIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1997
BY:S	VANT TO 807 KAR 5:011. SECTION 9 (1) ROMANNE BULL TARY OF THE COMMISSION
Serv DATE OF ISSUE <u>August 26, 1997</u> ISSUED BY: HIL JULLA PRESIDENT & CEO, 109 BAGBY PK., G	
Issued by authority of P.S.C. in Case No. 96-533 dated $8/20/97$. C4/99

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

PSC NO.: CANCELING PSC NO.: 7.00 6th Revised SHEET NO .: 7.00

SCHEDULE 7 CLASSIFICATION OF SERVICE ALL ELECTRIC SCHOOLS (A.E.S.) RATE PER UNIT APPLICABLE In all territory served by Seller. AVAILABILITY Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations. CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts. RATE PER MONTH Customer Charge \$27.28 Demand Charge per KW 4.34 Energy Charge per KWH .03810(D) MINIMUM CHARGE the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater. TERMS OF CONTRACT OF CONTRACT Service under this rate schedule will be furnished PUBL C SERVICE COMMISSION under an "Agreement for Purchase of Power", for a term of OF KENTUCKY not less than five (5) years. EFFECTIVE TERMS OF PAYMENT SEP 01 1997 The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the URSUANT TO 807 KAR 5:011. SECTION 9 (1) bill, the gross rates shall apply. BY: Sterand) THE COMMISSION DATE OF ISSUE August 26, 1997 EFFECTIVE DATE September 1,1997 ULA GENERAL MGR., 109 BAGBY PK., GRAYSON KY Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

4

FOR: ENTIRE AREA SERVED PSC NO.: 4 8th Revised SHEET NO.: 8.00 CANCELING PSC NO.: 4

COOPERATIVE CORPORATION

GRAYSON RURAL ELECTRIC

DATE OF ISSUE April 1, 1999

UED

7th Revised SHEET NO.: 8.00

SCHEDULE 8 CLASSIFICATION OF SERVICE	
SEASONAL SERVICESSERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR	RATE PER UNIT
AVAILABILITY Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. <u>TYPE OF SERVICE</u> Single-phase, 60 cycle at 120/240 volts, alternating current.	C 7/8/1999
<u>RATE PER MONTH</u> Customer Charge Energy Charge per KWH	\$9.45 .07595(I)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will no exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to	AY 0 1 1999 T TO NOT RAR 5011, FOR DI RAR 5011,

Service on and after EFFECTIVE DATE May 1. 1999

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED PSC NO.: 4 Original SHEET NO. 8.10 CANCELING PSC NO.: 3 Original SHEET NO. 8.10

SCHEDULE 8 (con't) CLASSIFICATION OF SERVICE

SEASONAL SERVICESSERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR	RATE PER UNIT
TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
DEFINITION OF SEASONAL SERVICE Seasonal Service shall be defined as any service available under Schedule 1, including temporary services, which are used for periods of less than nine (9) months per year.	C
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.	7/8/1999
PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE	61
MAR 31 1981	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY:	· · · ·

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981 ISSUED BY January 1, 1986 GEN. MGR., 109 BAGBY PK., GRAYSON, KY Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

C4/99

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

4 8th Revised SHEET NO .: 8.00 CANCELING PSC NO.: 4 7th Revised SHEET NO.: 8.00

SCHEDULE 8 CLASSIFICATION OF SERVICE	
SEASONAL SERVICESSERVICES ACTIVE LESS THAN NINE (9) AONTHS OUT OF A YEAR	RATE PER UNIT
AVAILABILITY Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase, 60 cycle at 120/240 volts, alternating current.	
RATE PER MONTH Customer Charge Energy Charge per KWH	\$9.45 .07508(D)
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line cosses. The allowance for line losses will no exceed 10% and is based on a twelve month moving average of such cosses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
inimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum SER charge is increased in accordance with this section, additional energy and demand shall be included PURSUANT accordance with the foregoing rate schedule. BY: $Skecha$	EFFECTIVE 0 1 1997
Servi DATE OF ISSUE <u>August 26 1997</u> SSUED BX:	

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

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FOR: ENTIRE AREA SERVED PSC NO.: 4 Original SHEET NO. 9.00 CANCELING PSC NO.: 3 Original SHEET NO. 9.00

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SCHEDULE 9 CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
APPLICABILITY In all territory served by the Cooperative on poles owned and used by the Cooperative for its electric plant.	
AVAILABILITY To all qualified CATV operators having the right to receive service.	
RENTAL CHARGE PER MONTH The monthly rental charge per attachment shall be as follows:	
Two-party pole attachment Two-party anchor attachment Two-party grounding attachment Three-party pole attachment Three-party anchor attachment Three-party grounding attachment	\$.21 .20 .03 .17 .14 .02
BILLING	ENTUCKY FECTIVE
<u>SPECIFICATIONS</u> A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electric Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.	0 0
B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.	
	C8/99
DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1	, 1984
ISSUED BY Handle Hanght GEN. MGR., 109 BAGBY PK.,	GRAYSON, KY
Issued by authority of P.S.C. in Adm. Case No. 251-35 dated	May 23, 1983.

4

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATIO

3rd REVISED SHEET NO.: 12.00 CANCELING PSC NO.: 4

2nd REVISED SHEET NO.: 12.00

SCHEDULE 12(a) CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE-LLF 1,000 TO 4,999 KVA	RATE PER UNIT
AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.	
<u>CONDITION FOR SERVICE</u> An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".	
RATE PER MONTH Customer Charge	\$535.00 7.82
Demand Charge per KW of Billing Demand Energy Charge per KWH	.02765(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the greater of (A) or (B) listed below:	
(A) The contract demand	
(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	SERVICE COMMISSION
Months <u>Hours Applicable For</u> Demand Billing - Est	OF KENTUCKY EFFECTIVE
October through April 7:00 a.m. to 12:00	SEP 01 1997
Noon; 5:00 p.m. to 10:00 p.m.	SECTION 9 (1)
May through September 10:00 a.m. to 10:00 p.m.	TARY OF THE COMMISSION

Service on and after EFFECTIVE DATE <u>September 1, 1997</u>

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

4 3rd Revised SHEET NO .: 12.20 CANCELING PSC NO.: 4 2nd Revised SHEET NO .: 12.20

SCHEDULE 12(b) CLASSIFICATION OF S	SERVICE		
LARGE INDUSTRIAL SERVICE-LLF 5,	000 TO 9,999 KVA	L	RATE PER UNIT
AVAILABILITY Available to all members monthly contract demand is equal KW but less than 10,000 KW> A established rules and regulation have been or may be adopted by it	to or greater ll use is subje s of the Cooper	than 4,999 ect to the ative that	
<u>CONDITION FOR SERVICE</u> An "INDUSTRIAL POWER AGREEM the member for service under this		xecuted by	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, specified in the "INDUSTRIAL POWE		irrent as	
RATE PER MONTH Customer Charge Demand Charge per KW of Bill Energy Charge per KWH	ing Demand		\$1,069.00 7.82 .02265(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand (A) or (B) listed below:	shall be the g	greater of	
(A) The contract demand			
(B) The kilowatt demand, as center, shall be at which energy is minute interval during the below listed hours:	the highest av used during an the current mo	erage rate Ny fifteen nth during	
Months	<u>Hours Applica</u> Demand Billin	Pl able For ng - EST	JBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April Noon	7:00 a.m.	to 12:00	SEP GI 1007
p.m.	5:00 p.m.	to 10:00 PUR	SUAN
May through September p.m.	10:00 a.m.	to 10:00 SECR	SECTION 9 (1) HECHAMO BULL HTARY OF THE COMMISSION

DATE OF ISSUE September 26, 1997

Service on and after EFFECTIVE DATE September 1, 1997

ISSUED BY MUL PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

3rd Revised SHEET NO .: 12.40 CANCELING PSC NO.: 4 2nd Revised SHEET NO .: 12.40

SCHEDULE 12(c) CLASSIFICATION OF SER	VICE			
LARGE INDUSTRIAL SERVICE-LLF 10,0	00 KVA AND OV	ER		RATE PER UNIT
AVAILABILITY Available to all members of monthly contract demand is equal to KW. All use is subject to the regulations of the Cooperative the adopted by its Board of Directors.	o or greater e established	than 1 rules	L0,000 s and	
CONDITION FOR SERVICE An "INDUSTRIAL POWER AGREEMEN the member for service under this s		execut	ed by	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, al specified in the "INDUSTRIAL POWER		current	t as	
RATE PER MONTH				
Customer Charge Demand Charge per KW of Billin Energy Charge per KWH	1g Demand			\$1,069.00 7.82 .02165(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand s (A) or (B) listed below:	hall be the	great	er of	
(A) The contract demand				
(B) The kilowatt demand, as n center, shall be the which energy is used du interval during the cu below listed hours:	highest avera ring any fift	age ra teen m	ite at ninute	PUBLIC SERVICE COMMISSION OF KENTUCKY
Months	Hours Applic Demand Billi			SEP 01 1997
October through April	7:00 a.m.	to	12:00	
Noon; p.m.	5:00 p.m.	to	10:00	PURSUANT TO 807 KAR 5011 SECTION 9 (1)
May through September p.m.	10:00 a.m.	to	10:00	BY: <u>Stephank)</u> Buy SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

Service on and after EFFECTIVE DATE September 1, 1997

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ISSUED BY TILLE PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

4 3rd Revised SHEET NO .: 13.00 CANCELING PSC NO .: 4

2nd Revised SHEET NO .: 13.00

SCHEDULE					
	13(a) CLASSIFICATION OF SE	RVICE			
LARGE IND	USTRIAL SERVICE-HLF 1,00)0 TO 4,999 K	AV		RATE PER UNIT
monthly o KW but l establish	ITY lable to all members of contract demand is equal t ess than 5,000 KW. All ed rules and regulations or may be adopted by its	to or greate use is sub of the Coop	r than 1, oject to erative t	000 the	
An	OF SERVICE 'INDUSTRIAL POWER AGREEMEN r for service under this :		executed	by	
	ERVICE e-phase, 60 hertz, a in the "INDUSTRIAL POWER		current	as	
RATE PER	MONTH				
Dema	omer Charge and Charge per KW of Billin gy charge per KWH	ng Demand			\$535.00 5.39 .02765(D)
The	TION OF BILLING DEMAND monthly billing demand s) listed below:	shall be the	e greater	of	
(A)	The contract demand				
(B)	The ultimate consumer's the current me months, coincident with demand. The load center highest average rate a during any fifteen minut listed hours for each me	onth or prec the load c er's peak de t which ene te interval onth (and	eding ele enter's p emand is rgy is u in the be	even beak the ised PUB elow	LIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	power factor as provided	nerein).			
	power factor as provided <u>Months</u>	Hours Appl: Demand Bill		ri i	SEP 01 1997
		Hours Appl:	ing - ES'	<u>r</u> PURSI 2:00	JANT TO 807 KAR 5:011, SECTION 9 (1)
Octo Noon p.m.	Months	Hours Appl: Demand Bill	<u>ing - ES'</u> to 12	<u>F</u> PURS 2:00 BY: S	JANT TO 807 KAR FOLL

DATE OF ISSUE August 26, 1997 ISSUED BY:

EFFECTIVE DATE September 1, 1997

29

Issued by authority of P.A.C. in Case No. 96-533 dated 8/20/97.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

4 3rd Revised SHEET NO .: 13.20 CANCELING PSC NO.: 4 2nd Revised SHEET NO .: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SEF	VICE				
LARGE INDUSTRIAL SERVICE-HLF 5,00	0 ТО 9,	999 KV2	ł		RATE PER UNIT
AVAILABILITY Available to all members of monthly contract demand is equal t KW but less than 10,000 KW. All established rules and regulations have been or may be adopted by its	o or g: use i of the	reater s subje Cooper	than ect ativ	5,000 to the e that	
<u>CONDITION OF SERVICE</u> An "INDUSTRIAL POWER AGREEMEN the member for service under this s			xecu	ted by	
TYPE OF SERVICE Three-phase, 60 hertz, al specified in the "INDUSTRIAL POWER			ırreı	nt as	
RATE PER MONTH Customer Charge Demand Charge per KW of Billin Energy Charge per KWH	lg Demar	ıd			\$1,069.00 5.39 .02265(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand s (A) or (B) listed below:	hall b	e the	grea	ter of	
(A) The contract demand					
(B) The ultimate consumer's h the current months, coincident with demand. The load cente highest average rate at during any fifteen minut listed hours for each month	onth or the lo er's pear which e inter	preced ad cen ak dema energ rval in	ter' and y is the	eleven s peak is the s used below	PUBLIC SERVICE COMMISSI OF KENTUCKY
power factor as provided			-		EFFECTIVE
Months		Applica Billi			SEP 01 1997
October through April	7:00	a.m.	to	12:00	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Noon p.m.	5:00	p.m.	to	10:00	
May through September o.m.	10:00	a.m.	to	10:00	1

SSUED BY: JULY PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY 9 Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

PSC NO.: 4 3rd Revised SHEET NO.: 13.40 CANCELING PSC NO.: 4

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELING PSC NO.: 4 2nd Revised SHEET NO.: 13.40

SCHEDULE 13(c) CLASSIFICATION OF SER	VICE				
LARGE INDUSTRIAL SERVICE-HLF 10,0	00 KVA	AND OV	ER		RATE PER UNIT
AVAILABILITY Available to all members of monthly contract demand is equal to KW. All use is subject to the regulations of the Cooperative that adopted by its Board of Directors.	o or gr estab	eater t lished	than rule	10,000 s and	j⊧.
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMEN the member for service under this s			execut	ted by	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, al specified in the "INDUSTRIAL POWER			urren	it as	
RATE PER MONTH Customer Charge Demand Charge per KW of Billin Energy Charge per KWH	g Demai	nd			\$1,069.00 5.39 .02165(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand s (A) or (B) listed below:	hall b	e the	great	er of	
(A) The contract demand					
(B) The ultimate consumer's the current month or preceding el with the load center's peak deman peak demand is the highest average used during any fifteen minute listed hours for each month (and ac	even m nd. 7 rate a interv	onths, The loa t which al in	coin d ce n ene the	cident nter's rgy is below	
as provided herein):					PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
<u>Months</u> October through April Noon		Applic <u>i Billi</u> a.m.			SEP 01 1997
p.m.	5:00	p.m.	to	10:00	PURSUANT TO 607 KAR 5:011, SECTION 9 (1)
May through September p.m.	10:00	a.m.	to	10:00	BY Stephand Buy SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

EFFECTIVE DATE <u>September 1, 1997</u>

ISSUED BY: ISSUE

PSC NO.: 3rd Revised SHEET NO .: 14.00

4

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELING PSC NO.: 4 2nd Revised SHEET NO .: 14.00

SCHEDULE 14(a) CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE-MLF 1,000 TO 4,999 KVA	RATE PER UNI
AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 GW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.	
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.	
TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".	
<u>RATE PER MONTH</u> Customer Charge Demand Charge per KW of Contract Demand Demand Charge per KW for Billing Demand In Excess of Contract Demand Energy Charge per KWH	\$535.00 5.39 7.82 .02765(D)
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
PUBLIC Hours Applicable For <u>Months</u> <u>Demand Billing - EST</u>	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	EP 01 1997
b.m. BY:_S	ANT TO 807 KAR 5:011, SECTION 9 (1) CARY OF THE COMMISSION

Service on and after DATE OF ISSUE August 26, 1997 EFFECTIVE DATE September 1, 1997 PRESIDENT &CEO, 109 BAGBY PK., GRAYSON KY Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

PSC NO.: 3rd Revised SHEET NO .: 14.20

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELING PSC NO .: 4 2nd Revised SHEET NO .: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SER	VICE
LARGE INDUSTRIAL SERVICE-MLF 5,000	TO 9,999 KVA RATE PER UNI
AVAILABILITY Available to all members of monthly contract demand is equal to KW but less than 10,000 KW. All established rules and regulations of have been or may be adopted by its H	o or greater than 5,000 use is subject to the of the Cooperative that
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMENT the member for service under this so	
TYPE OF SERVICE Tree-phase, 60 hertz, alt specified in the "INDUSTRIAL POWER A	
<u>RATE PER MONTH</u> Customer Charge Demand Charge per KW of Contra Demand Charge per KW for Billin In Excess of Contract Deman Energy Charge per KWH	ng Demand
BILLING DEMAND The billing demand (kilowatt contract demand plus any excess of occurs when the ultimate consumer's the current month, coincident with exceeds the contract demand. The demand is highest average rate at during any fifteen-minute interval hours for each month and adjusted provided herein:	demand. Excess demand s highest demand during the load center's peak, he load center's peak ; which energy is used l in the below listed
	Hours Applicable For
Months	Demand Billing - EST SEP 01 1997
October through April Noon	7:00 a.m. to 12:00 PURSUANT TO 807 KAR 5:0 5:00 p.m. to 10:00 SECTION 9(1)
p.m.	BY Stephen Buy
May through September p.m.	SECRETARY OF THE COMMISSIO

DATE OF ISSUE August 26, 1997

EFFECTIVE DATE September 1, 1997

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ISQUED BY: USA HEAL (MILLA PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY Issued by authority of P/S.C. in Case No. 96-533 dated 8/20/97.

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

4 3rd Revised SHEET NO .: 14.40 CANCELING PSC NO.: 4 2nd Revised SHEET NO .: 14.40

)	SCHEDULE 14(c) CLASSIFICATION OF SERVICE				
	LARGE INDUSTRIAL SERVICE-MLF 10,000 KVA	AND OVER		RATE PER	UNIT
	AVAILABILITY Available to all members of the monthly contract demand is equal to or gr KW. All use is subject to the estab regulations of the Cooperative that hav adopted by its Board of Directors.	reater than 10, blished rules	000 and	3	
	<u>CONDITION OF SERVICE</u> An "INDUSTRIAL POWER AGREEMENT" sha the member for service under this schedul	ll be executed e.	by		
	<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alternat specified in the "INDUSTRIAL POWER AGREEM		as		
)	RATE PER MONTH Customer Charge Demand Charge per KW of Contract Dem Demand Charge per KW for Billing Dem In Excess of Contract Demand Energy Charge per KWH			\$1,069.00 5.39 7.82 .02165	(D)
	BILLING DEMAND The billing demand (kilowatt demand contract demand plus any excess demand occurs when the ultimate consumer's high the current month, coincident with the lo exceeds the contract demand. The lo demand is highest average rate at whice during any fifteen-minute interval in hours for each month and adjusted for provided herein:	Excess dem est demand dur bad center's pe ad center's p h energy is u the below lis	hand ring eak, beak ised sted	PUBLIC SERVICE (OF KENTL EFFECTI	ICKY
		Applicable For d Billing - ES		SEP 01	1997
	October through April 7:00 Noon	a.m. to 12		URSUANT TO 807 SECTION 9	KAR 5:011, (1)
	p.m. 5:00	p.m. to 10		Stedan) SECRETARY OF THE C	BLU OMMISSION
	May through September 10:00 p.m.	a.m. to 10	0:00		
	DATE OF ISSUE <u>August 26, 1997</u> ISSUED BX://	EFFECTIVE D	ATE <u>Sept</u>	ember 01,	1997

ISSUED BY: AND AND PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

RULES AND REGULATIONS

23. METER BASES

Each customer shall provide his/her own meter base.

24. METER READING

Each customer receiving service will read his/her meter on the first (1st) day of each month and have the reading in the Cooperative office no later than the fifteenth (15th) of that month. In the event the member fails to read the meter as outlined or fails to notify the Cooperative office for three successive months, the Cooperative's serviceman will read the meter and the customer will be billed \$15.00 for this service.

25. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

26. LOCATION OF METERS

Meter locations shall require approval of the Cooperative and shall, at all times, be kept easily accessible for reading, testing, removing, and making necessary adjustments and repairs.

27. PRIMARY METERING

In those instances when primary metering is utilized, the customer will own, operate, and maintain all facilities past the metering point PUBLIC SERVICE COMMISSION OF KENTUCKY

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PURSUANT TO 807 KAR 5:011. SECTION 9 (1) EFFECTIVE DATE BYAUGUST 23 DATE OF ISSUE 10 JULY 24, 1992 PUBLIC SERVICE ISSUED BY ,109 BAGBY PK., GRAYSON KY 201

FOR: ENTIRE AREA SERVED PSC NO.: 3 ORIGINAL SHEET NO. 38 CANCELLING PSC NO. 2 SHEET NO. 38

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

RULES AND REGULATIONS

42. INSTALLATION AND RECONNECTION CHARGES

A service charge will be made for all reconnects made under 807 KAR 5:006, Section 8. Service charge for reconnects made during normal working hours - \$15.00. Service charge for reconnects made after normal hours - \$45.00.

43. INSTALLATION AND RECONNECTION CHARGES - EXCEPTIONAL CIRCUMSTANCES

When, upon a customer's request, an installation or reconnection takes place after normal working hours and by the nature of the installation or reconnection should require more than two (2) hours to complete, the customer shall be charged an additional \$22.50 for each hour, or portion of an hour, exceeding two (2) hours. This charge shall be in addition to the \$45.00 charge for the first mandatory two (2) hours.

44. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collecting a delinquent account, a service charge of \$15.00 will be applied to the customer's account for the extra service rendered, due and payable at the time such delinquent account is collected. If service is disconnected for nonpayment, an additional charge of \$15.00 will be added for reconnecting service during regular work hours. The charge may be assessed if the utility representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.

45. RETURNED CHECK CHARGE

When a check received in payment of a customer's account is returned unpaid by the bank for any reason, the Cooperative will notify the customer by form letter "Notice of Returned Check" stating the amount of the check and the reason for return. A \$15.00 service charge will be added to the customer's account for each returned check. OF YENTICKY

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